

1                   **Exhibit D**  
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**PUBLIC UTILITIES COMMISSION**

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



December 4, 2018

**Advice Letter 4034-G**

Erik Jacobson  
Director, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**SUBJECT: November 1, 2018 Gas Core Procurement Rate Changes.**

Dear Mr. Jacobson:

Advice Letter 4034-G is effective as of October 25, 2018.

Sincerely,

A handwritten signature in black ink that reads "Edward Randolph".

Edward Randolph  
Director, Energy Division



Erik Jacobson  
Director  
Regulatory Relations

Pacific Gas and Electric Company  
P. O. Box 770000  
Mail Code B13U  
San Francisco, CA 94177

Fax: 415.973.3582

October 25, 2018

**Advice 4034-G**

(Pacific Gas and Electric Company ID U39 G)

Public Utilities Commission of the State of California

**Subject: November 1, 2018 Gas Core Procurement Rate Changes**

Pacific Gas and Electric Company ("PG&E") hereby submits for submittal, revisions to its gas tariffs. The affected tariff sheets are included in Attachment 1 to this submittal.

**Purpose**

The purpose of this submittal is to submit changes to PG&E's core end-use customer gas rates effective **November 1, 2018**. Specifically, this submittal revises PG&E's gas procurement rates for core customers.

On August 30, 2018, PG&E requested deferral of the implementation of the gas baseline quantities as approved in Decision ("D.") 18-08-013, due to take effect on November 1, 2018. Due to a recent settlement agreement proposed in PG&E's 2018 Gas Cost Allocation Proceeding (GCAP) necessitates this deferral, as the terms of that settlement would not take effect until after November 1, 2019. PG&E was concerned that two changes to gas baseline quantities in a 12 month period would potentially confuse customers and increase winter bill volatility.

On September 17, 2018, the Commission granted this deferral, stating 'PG&E need not implement the natural gas baseline quantities adopted in D. 18-08-013 until the Commission issues a final decision on the GCAP settlement filed in the GCAP proceeding, at which time the natural gas baseline quantities adopted by that decision would take precedence'.

This submittal is submitted in compliance with D. 97-10-065, which approved monthly changes for gas procurement rates for core customers. Consistent with D. 98-07-025, PG&E's core procurement rates changes are made effective no later than the fifth business day of the month.<sup>1</sup>

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<sup>1</sup> See D. 98-07-025, Ordering Paragraph 2.

### Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges to the core customer classes.

Schedule G-CP procurement charges proposed in this submittal are shown below:

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$0.35368	\$0.32993	\$0.33687	\$0.30731	\$0.30508

The Schedule G-CP rates effective **November 1, 2018** reflect:

1. A monthly weighted average cost of gas (“WACOG”) of \$0.22124 per therm, compared to last month’s WACOG of \$0.15836 per therm;
2. A credit of \$0.01012 per therm to amortize over 4 months a \$12.4 million over-collection in the Core Sales subaccount of the Purchased Gas Account (“PGA”);
3. A credit of \$0.00070 per therm to amortize over 1 month a \$168 thousand over-collection in the Core Shrinkage subaccount of the PGA;
4. A charge of \$0.00657 per therm to amortize over 5 months a \$9.4 million under-collection in the Core Firm Storage Account;
5. A charge of \$0.01800 per therm to amortize over 5 months a \$25.7 million under-collection in the Core Pipeline Demand Charge Account; and
6. A credit of \$0.00029 per therm to return costs associated with PG&E’s winter hedging program, recorded in the Core Gas Hedging Plan subaccount of the Purchased Gas Account.

### Effective Date

In accordance with D. 97-10-065 and D. 98-07-025, PG&E requests that this advice submittal be approved effective November 1, 2018.

**Protests**

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than November 14, 2018, which is 20 days after the date of this submittal. Protests should be mailed to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson  
c/o Megan Lawson  
Director, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Rule 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service lists below. Address changes to the General Order 96-B service and all

electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Advice letter submittals can also be accessed electronically at <http://www.pge.com/tariffs>.

/S/

Erik Jacobson  
Director – Regulatory Relations

Attachments



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39 G)

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Annie Ho

Phone #: (415) 973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric  
PLC = Pipeline

GAS = Gas  
HEAT = Heat

WATER = Water

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4034-G

Tier Designation: 1

Subject of AL: November 1, 2018 Gas Core Procurement Rate Changes

Keywords (choose from CPUC listing): Core, Procurement

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:  
D.97 10 065 and D.98-07-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution required?  Yes  No

Requested effective date: 11/1/18                          No. of tariff sheets: 28

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1,G-NGV2, G-CP, Preliminary Statement B pages 1-7

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

Case: 19-30088 Doc# 11701-4 Filed: 12/15/21 Entered: 12/15/21 09:30:22 Page 7

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Erik Jacobson, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: PGETariffs@pge.com

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34585-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 1	34542-G
34586-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 2	34543-G
34587-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 3	34544-G
34588-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 4	34545-G
34589-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 5	34546-G
34590-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 6	34547-G
34591-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 7	34548-G
34592-G	GAS SCHEDULE G-1 RESIDENTIAL SERVICE Sheet 1	34549-G
34593-G	GAS SCHEDULE G-CP GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS Sheet 1	34550-G
34594-G	GAS SCHEDULE G-NGV1 CORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	34551-G
34595-G	GAS SCHEDULE G-NGV2 CORE COMPRESSED NATURAL GAS SERVICE ON PG&E'S PREMISES Sheet 1	34552-G
34596-G	GAS SCHEDULE G-NR1 GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS Sheet 2	34553-G
34597-G	GAS SCHEDULE G-NR2 GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS Sheet 2	34554-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34598-G	GAS SCHEDULE G1-NGV RESIDENTIAL NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	34555-G
34599-G	GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	34556-G
34600-G	GAS SCHEDULE GL1-NGV RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	34557-G
34601-G	GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	34558-G
34602-G	GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	34559-G
34603-G	GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 1	34560-G
34604-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	34561-G
34605-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	34318-G
34606-G	GAS SCHEDULE GT MOBILEHOME PARK SERVICE Sheet 1	34562-G
34607-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	34563-G
34608-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	34326-G
34609-G	GAS TABLE OF CONTENTS Sheet 1	34583-G
34610-G	GAS TABLE OF CONTENTS Sheet 2	34570-G
34611-G	GAS TABLE OF CONTENTS Sheet 3	34584-G

Cancelling  
Cal P.U.C.  
Sheet No.

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
34612-G	GAS TABLE OF CONTENTS Sheet 4	34567-G



**Pacific Gas and  
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U 39

*San Francisco, California*

## Cancelling

## Revised Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No

34585-G  
34542-G

## **GAS PRELIMINARY STATEMENT PART B**

### **DEFAULT TARIFF RATE COMPONENTS**

Sheet 1

## B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\*

CORE p. 1

	<u>G-1, GM, GS, GT</u>		<u>RESIDENTIAL</u>		<u>GL-1, GML, GSL, GTL</u>	
	<u>Baseline</u>	<u>Excess</u>	<u>Baseline</u>	<u>Excess</u>	<u>Baseline</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.63318	1.19382	0.63318		0.63318	1.19382
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.03278	0.03278	0.03278		0.03278	0.03278
CFCA - ARB AB 32 COI	0.00133	0.00133	0.00133		0.00133	0.00133
CARE DISCOUNT	0.00000	0.00000	(0.25729)	(R)	(0.36942)	(R)
AB 32 GHG COMPLIANCE COST	0.02600	0.02600	0.02600		0.02600	0.02600
AB 32 GHG OPERATIONAL COST	0.00185	0.00185	0.00185		0.00185	0.00185
LOCAL TRANSMISSION	0.18988	0.18988	0.18988		0.18988	0.18988
CPUC FEE	0.00168	0.00168	0.00168		0.00168	0.00168
CSI- SOLAR THERMAL PROGRAM	0.00162	0.00162	0.00000		0.00000	0.00000
CEE INCENTIVE	0.00008	0.00008	0.00008		0.00008	0.00008
2015 GT&S LATE	0.04416	0.04416	0.04416		0.04416	0.04416
IMPLEMENTATION AMORT – LT						
2015 GT&S LATE	(0.00064)	(0.00064)	(0.00064)		(0.00064)	(0.00064)
IMPLEMENTATION AMORT - BB						
2015 GT&S LATE	0.00246	0.00246	0.00246		0.00246	0.00246
IMPLEMENTATION AMORT - Storage						
WINTER HEDGING	-0.00029	(I)	-0.00029	(I)	-0.00029	(I)
CORE BROKERAGE FEE	0.00250	0.00250	0.00250		0.00250	0.00250
CORE FIRM STORAGE	0.03240	(I)	0.03240	(I)	0.03240	(I)
SHRINKAGE	0.00984	(I)	0.00984	(I)	0.00984	(I)
CAPACITY CHARGE	0.09473	(I)	0.09473	(I)	0.09473	(I)
CORE PROCUREMENT CHARGE (2)**	0.21450	(I)	0.21450	(I)	0.21450	(I)
<b>TOTAL RATE</b>	<b>1.28806</b>	<b>(I)</b>	<b>1.84870</b>	<b>(I)</b>	<b>1.02915</b>	<b>(I)</b>
					<b>1.47766</b>	<b>(I)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice	4034-G	<i>Issued by</i>	Submitted	October 25, 2018
Decision	97-10-065 and	<b>Robert S. Kenney</b>	Effective	November 1, 2018



U 39

**Pacific Gas and  
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	34586-G
	Revised	Cal. P.U.C. Sheet No.	34543-G

**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 2

## B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 2

	<u>RESIDENTIAL – NGV</u>			
	<u>G1-NGV</u>	<u>GL1-NGV</u>		
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.35881		0.35881	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.03278		0.03278	
CFCA - ARB AB 32 COI	0.00133		0.00133	
CARE DISCOUNT	0.00000		(0.19766)	(R)
AB 32 GHG COMPLIANCE COST	0.02600		0.02600	
AB 32 GHG OPERATIONAL COST	0.00185		0.00185	
LOCAL TRANSMISSION	0.18988		0.18988	
CPUC FEE	0.00168		0.00168	
CSI- SOLAR THERMAL PROGRAM	0.00162		0.00000	
CEE INCENTIVE	0.00008		0.00008	
2015 GT&S LATE IMPLEMENTATION AMORT - LT	0.04416		0.04416	
2015 GT&S LATE IMPLEMENTATION AMORT - BB	(0.00064)		(0.00064)	
2015 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00246		0.00246	
WINTER HEDGING	-0.00029	(I)	-0.00029	(I)
CORE BROKERAGE FEE	0.00250		0.00250	
CORE FIRM STORAGE	0.02655	(I)	0.02655	(I)
SHRINKAGE	0.00984	(I)	0.00984	(I)
CAPACITY CHARGE	0.07683	(I)	0.07683	(I)
CORE PROCUREMENT CHARGE (2)**	0.21450	(I)	0.21450	(I)
<b>TOTAL RATE</b>	<b>0.98994</b>	(I)	<b>0.79066</b>	(I)

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice	4034-G	Issued by	Submitted	October 25, 2018
Decision	97-10-065 and D.98-07-025	Robert S. Kenney Vice President, Regulatory Affairs	Effective Resolution	November 1, 2018



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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	34587-G
	Revised	Cal. P.U.C. Sheet No.	34544-G

**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 3

## B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 3

SMALL COMMERCIAL

G-NR1

	<u>Summer</u>	<u>Excess</u>	<u>Winter</u>	<u>Excess</u>
	<u>First 4,000 Therms</u>	<u>First 4,000 Therms</u>	<u>First 4,000 Therms</u>	<u>First 4,000 Therms</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.35558	0.10176	0.46898	0.17133
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.03278	0.03278	0.03278	0.03278
CFCA - ARB AB 32 COI	0.00133	0.00133	0.00133	0.00133
AB 32 GHG COMPLIANCE COST	0.02600	0.02600	0.02600	0.02600
AB 32 GHG OPERATIONAL COST	0.00185	0.00185	0.00185	0.00185
LOCAL TRANSMISSION	0.18988	0.18988	0.18988	0.18988
CPUC FEE	0.00168	0.00168	0.00168	0.00168
CSI- SOLAR THERMAL PROGRAM	0.00162	0.00162	0.00162	0.00162
CEE INCENTIVE	0.00003	0.00003	0.00003	0.00003
2015 GT&S LATE IMPLEMENTATION AMORT - LT	0.04416	0.04416	0.04416	0.04416
2015 GT&S LATE IMPLEMENTATION AMORT - RR	(0.00064)	(0.00064)	(0.00064)	(0.00064)
2015 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00246	0.00246	0.00246	0.00246
WINTER HEDGING	-0.00029 (I)	-0.00029 (I)	-0.00029 (I)	-0.00029 (I)
CORE BROKERAGE FEE	0.00250	0.00250	0.00250	0.00250
CORE FIRM STORAGE	0.02834 (I)	0.02834 (I)	0.02834 (I)	0.02834 (I)
SHRINKAGE	0.00984 (I)	0.00984 (I)	0.00984 (I)	0.00984 (I)
CAPACITY CHARGE	0.08198 (I)	0.08198 (I)	0.08198 (I)	0.08198 (I)
CORE PROCUREMENT CHARGE (2)**	0.21450 (I)	0.21450 (I)	0.21450 (I)	0.21450 (I)
<b>TOTAL RATE</b>	<b>0.99360 (I)</b>	<b>0.73978 (I)</b>	<b>1.10700 (I)</b>	<b>0.80935 (I)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice	4034-G	Issued by	Submitted	October 25, 2018
Decision	97-10-065 and D.98-07-025	Robert S. Kenney Vice President, Regulatory Affairs	Effective Resolution	November 1, 2018



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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	34588-G
	Revised	Cal. P.U.C. Sheet No.	34545-G

**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 4

## B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 4

LARGE COMMERCIALG-NR2

	<u>Summer</u>	<u>Winter</u>		
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.35560	0.10178	0.46900	0.17135
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.03278	0.03278	0.03278	0.03278
CFCA - ARB AB 32 COI	0.00133	0.00133	0.00133	0.00133
AB 32 GHG COMPLIANCE COST	0.02600	0.02600	0.02600	0.02600
AB 32 GHG OPERATIONAL COST	0.00185	0.00185	0.00185	0.00185
LOCAL TRANSMISSION	0.18988	0.18988	0.18988	0.18988
CPUC FEE	0.00168	0.00168	0.00168	0.00168
CSI- SOLAR THERMAL PROGRAM	0.00162	0.00162	0.00162	0.00162
CEE INCENTIVE	0.00001	0.00001	0.00001	0.00001
2015 GT&S LATE IMPLEMENTATION AMORT - LT	0.04416	0.04416	0.04416	0.04416
2015 GT&S LATE IMPLEMENTATION AMORT - BB	(0.00064)	(0.00064)	(0.00064)	(0.00064)
2015 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00246	0.00246	0.00246	0.00246
WINTER HEDGING	-0.00029 (I)	-0.00029 (I)	-0.00029 (I)	-0.00029 (I)
CORE BROKERAGE FEE	0.00250	0.00250	0.00250	0.00250
CORE FIRM STORAGE	0.02166 (I)	0.02166 (I)	0.02166 (I)	0.02166 (I)
SHRINKAGE	0.00984 (I)	0.00984 (I)	0.00984 (I)	0.00984 (I)
CAPACITY CHARGE	0.05910 (I)	0.05910 (I)	0.05910 (I)	0.05910 (I)
CORE PROCUREMENT CHARGE (2)**	0.21450 (I)	0.21450 (I)	0.21450 (I)	0.21450 (I)
<b>TOTAL RATE</b>	<b>0.96404 (I)</b>	<b>0.71022 (I)</b>	<b>1.07744 (I)</b>	<b>0.77979 (I)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense (F&U).

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice	4034-G	Issued by	Submitted	October 25, 2018
Decision	97-10-065 and D.98-07-025	Robert S. Kenney Vice President, Regulatory Affairs	Effective Resolution	November 1, 2018



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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	34589-G
	Revised	Cal. P.U.C. Sheet No.	34546-G

**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 5

## B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>	<u>G-NGV2</u>		
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.08229	1.49913		
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.03209	0.03209		
CFCA - ARB AB 32 COI	0.00133	0.00133		
AB 32 GHG COMPLIANCE COST	0.02600	0.02600		
AB 32 GHG OPERATIONAL COST	0.00185	0.00185		
LOCAL TRANSMISSION	0.18988	0.18988		
CPUC FEE	0.00168	0.00168		
CSI- SOLAR THERMAL PROGRAM	0.00162	0.00162		
CEE INCENTIVE	0.00000	0.00000		
2015 GT&S LATE IMPLEMENTATION AMORT - LT	0.04416	0.04416		
2015 GT&S LATE IMPLEMENTATION AMORT - BB	(0.00064)	(0.00064)		
2015 GT&S LATE IMPLEMENTATION AMORT - Storage WINTER HEDGING	0.00246	0.00246		
	-0.00029	(I)	-0.00029	(I)
CORE BROKERAGE FEE	0.00250	0.00250		
CORE FIRM STORAGE	0.02071	(I)	0.02071	(I)
SHRINKAGE	0.00984	(I)	0.00984	(I)
CAPACITY CHARGE	0.05782	(I)	0.05782	(I)
CORE PROCUREMENT CHARGE (2)**	0.21450	(I)	0.21450	(I)
<b>TOTAL RATE</b>	<b>0.68780</b>	(I)	<b>2.10464</b>	(I)

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

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**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 6

## B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 6

	G-CT (CORE TRANSPORT)			
	<u>RESIDENTIAL</u>	<u>Excess</u>	<u>CARE</u>	<u>RESIDENTIAL</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1) **	0.63318	1.19382	0.63318	1.19382
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.03278	0.03278	0.03278	0.03278
CFCA - ARB AB 32 COI	0.00133	0.00133	0.00133	0.00133
CARE DISCOUNT	0.00000	0.00000	(0.25729)	(R) (0.36942)
AB 32 GHG COMPLIANCE COST	0.02600	0.02600	0.02600	0.02600
AB 32 GHG OPERATIONAL COST	0.00185	0.00185	0.00185	0.00185
LOCAL TRANSMISSION	0.18988	0.18988	0.18988	0.18988
CPUC FEE	0.00168	0.00168	0.00168	0.00168
CSI- SOLAR THERMAL PROGRAM	0.00162	0.00162	0.00000	0.00000
CEE INCENTIVE	0.00008	0.00008	0.00008	0.00008
2015 GT&S LATE IMPLEMENTATION AMORT - LT	0.04416	0.04416	0.04416	0.04416
2015 GT&S LATE IMPLEMENTATION AMORT - BB	(0.00064)	(0.00064)	(0.00064)	(0.00064)
2015 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00246	0.00246	0.00246	0.00246
 TOTAL RATE	 <b>0.93438</b>	 <b>1.49502</b>	 <b>0.67547</b>	(R) <b>1.12398</b> (R)

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

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**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.) CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>	<u>RESIDENTIAL - NGV</u>	<u>G1-NGV</u>	<u>GL1-NGV</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.35881	0.35881		
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.03278	0.03278		
CORE FIXED COST ACCOUNT - ARB AB 32 COI	0.00133	0.00133		
CARE DISCOUNT	0.00000	(0.19766)	(R)	
AB 32 GHG COMPLIANCE COST	0.02600	0.02600		
AB 32 GHG OPERATIONAL COST	0.00185	0.00185		
LOCAL TRANSMISSION	0.18988	0.18988		
CPUC FEE	0.00168	0.00168		
CSI- SOLAR THERMAL PROGRAM	0.00162	0.00000		
CEE INCENTIVE	0.00008	0.00008		
2015 GT&S LATE IMPLEMENTATION AMORT - LT	0.04416	0.04416		
2015 GT&S LATE IMPLEMENTATION AMORT - BB	(0.00064)	(0.00064)		
2015 GT&S LATE IMPLEMENTATION AMORT - Storage	0.00246	0.00246		
 <b>TOTAL RATE</b>	 <b>0.66001</b>	 <b>0.46073</b>		(R)

- \* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.
- \*\* Refer to footnotes at end of Core Default Tariff Rate Components.

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**GAS SCHEDULE G-1  
RESIDENTIAL SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3,4</sup>

**TERRITORY:** Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:</u> <sup>5</sup>	<u>Per Day</u>		
	\$0.09863		
	<u>Per Therm</u>		
<u>Procurement:</u>	<u>Baseline</u>	<u>Excess</u>	
	\$0.35368	(I)	
<u>Transportation Charge:</u>	<u>\$0.93438</u>	<u>\$1.49502</u>	
Total:	\$1.28806	(I)	\$1.84870
California Natural Gas Climate Credit (per Household, annual payment occurring in October 2018 bill cycle, and thereafter in the April bill cycle)	(\$29.85)		

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

<sup>5</sup> The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

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**GAS SCHEDULE G-CP**  
**GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS**

Sheet 1

**APPLICABILITY:** This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

**TERRITORY:** Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change by the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.35368 (I)
Residential NGV: (G1-NGV, GL1-NGV)	\$0.32993 (I)
Small Commercial (G-NR1)	\$0.33687 (I)
Large Commercial (G-NR2)	\$0.30731 (I)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.30508 (I)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.

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Sheet 1

**GAS SCHEDULE G-NGV1**  
**CORE NATURAL GAS SERVICE**  
**FOR COMPRESSION ON CUSTOMERS' PREMISES**

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D. 15-10-032 and D. 18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3,4</sup>

**TERRITORY:** Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>
Customer Charge:	\$0.44121
<hr/>	
Procurement Charge:	\$0.30508 (I)
Transportation Charge:	<u>\$0.38272</u>
Total:	\$0.68780 (I)
Cap-and-Trade Cost Exemption (per therm):	\$0.02600

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

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Sheet 1

**GAS SCHEDULE G-NGV2**  
**CORE COMPRESSED NATURAL GAS**  
**SERVICE ON PG&E'S PREMISES**

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3, 4</sup>

**TERRITORY:** Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.30508	(I) N/A
<u>Transportation Charge:</u>	\$1.79956	N/A
Total:	\$2.10464	(I) \$2.68552 (I)
Cap-and-Trade Cost Exemption (per therm):		\$0.02600

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

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**GAS SCHEDULE G-NR1**  
**GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS**

Sheet 2

## RATES (CON'T):

	<u>ADU (Therms)</u>					<u>123.1 &amp; Up</u>
	<u>0 - 5.0</u>	<u>5.1 to 16.0</u>	<u>16.1 to 41.0</u>	<u>41.1 to 123.0</u>		
Customer Charge: (per day)	\$0.27048	\$0.52106	\$0.95482	\$1.66489		\$2.14936
<u>Per Therm</u>						
	<u>Summer</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Winter</u>	<u>Excess</u>	
Procurement Charge:	\$0.33687	(I)	\$0.33687	(I)	\$0.33687	(I)
Transportation Charge:	\$0.65673		\$0.40291		\$0.77013	
<b>Total:</b>	<b>\$0.99360</b>	<b>(I)</b>	<b>\$0.73978</b>	<b>(I)</b>	<b>\$1.10700</b>	<b>(I)</b>
Cap-and-Trade Cost Exemption (per therm):		\$0.02600				

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

**Public Purpose Program Charge:** Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule GCP—Gas Procurement Service to Core End-Use Customers.

**SEASONS:** The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

**CARE DISCOUNT FOR QUALIFIED FACILITIES:** Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

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**GAS SCHEDULE G-NR2**  
**GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS**

Sheet 2

## RATES (CON'T):

<u>Customer Charge:</u>				<u>Per Day</u>				
				<u>Per Therm</u>				
		<u>Summer</u>	<u>Excess</u>	<u>First 4,000 Therms</u>		<u>Winter</u>	<u>Excess</u>	
Procurement Charge:	\$0.30731	(I)	\$0.30731	(I)	\$0.30731	(I)	\$0.30731	(I)
Transportation Charge:	\$0.65673		\$0.40291		\$0.77013		\$0.47248	
Total:	\$0.96404	(I)	\$0.71022	(I)	\$1.07744	(I)	\$0.77979	(I)
Cap-and-Trade Cost Exemption (per therm):				\$0.02600				

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

**SEASONS:** The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

**CARE DISCOUNT FOR QUALIFIED FACILITIES:** Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

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Sheet 1

**GAS SCHEDULE G1-NGV**  
**RESIDENTIAL NATURAL GAS SERVICE**  
**FOR COMPRESSION ON CUSTOMERS' PREMISES**

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies<sup>2</sup> and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>3</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>4, 5</sup>

**TERRITORY:** Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
Customer Charge:	\$0.41425
<hr/>	
<u>Per Therm</u>	
Procurement Charge:	\$0.32993 (I)
Transportation Charge:	<u>\$0.66001</u>
Total:	\$0.98994 (I)
California Natural Gas Climate Credit (per Household, annual payment occurring in October 2018 bill cycle, and thereafter in the April bill cycle)	(\$29.85)

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

<sup>3</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>4</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>5</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

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**GAS SCHEDULE GL-1**  
**RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3, 4</sup>

**TERRITORY:** Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>		<u>Excess</u>
	<u>Baseline</u>	<u>(I)</u>	
<u>Procurement Charge:</u>	\$0.35368	(I)	\$0.35368
<u>Transportation Charge:</u>	\$0.93438		\$1.49502
<u>CSI- Solar Thermal Exemption</u>	(\$0.00162)		(\$0.00162)
<u>CARE Discount:</u>	(\$0.25729)	(R)	(\$0.36942)
 <u>Total:</u>	 \$1.02915	 (I)	 \$1.47766
 California Natural Gas Climate Credit (per Household, annual payment occurring in October 2018 bill cycle, and thereafter in the April bill cycle)	 (\$29.85)		 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)

Advice	4034-G	Issued by	Submitted	October 25, 2018
Decision	97-10-065 and D.98-07-025	Robert S. Kenney Vice President, Regulatory Affairs	Effective Resolution	November 1, 2018



**Pacific Gas and  
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	34600-G
	Revised	Cal. P.U.C. Sheet No.	34557-G

**GAS SCHEDULE GL1-NGV** Sheet 1  
**RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS'**  
**PREMISES**

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3, 4</sup>

**TERRITORY:** Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

**RATES:** Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

<u>Per Day</u>		
Customer Charge:	\$0.33140	
<u>Per Therm</u>		
Procurement Charge:	\$0.32993	(I)
Transportation Charge:	\$0.66001	
CSI- Solar Thermal Exemption	(\$0.00162)	
CARE Discount:	<u>(\$0.19766)</u>	(R)
Total:	\$0.79066	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in October 2018 bill cycle, and thereafter in the April bill cycle)	(\$29.85)	

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	34601-G
	Revised	Cal. P.U.C. Sheet No.	34558-G

**GAS SCHEDULE GM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 2

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Baseline</u>	<u>Per Therm</u>	
		<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.35368	(I)	\$0.35368
<u>Transportation Charge:</u>	<u>\$0.93438</u>		<u>\$1.49502</u>
Total:	\$1.28806	(I)	\$1.84870

California Natural Gas Climate Credit (\$29.85)  
(per Household, annual payment  
occurring in October 2018 bill cycle,  
and thereafter in the April bill cycle)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)

Advice	4034-G	Issued by	Submitted	October 25, 2018
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**Pacific Gas and  
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	34602-G
	Revised	Cal. P.U.C. Sheet No.	34559-G

**GAS SCHEDULE GML**  
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

**RATES:**

Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		<u>Per Therm</u>	
		<u>Baseline</u>	<u>Excess</u>
1.	For Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.35368	(I)
	<u>Transportation Charge:</u>	\$0.93438	\$1.49502
	<u>CSI- Solar Thermal Exemption</u>	(\$0.00162)	(\$0.00162)
	<u>CARE Discounts:</u>	(\$0.25729) (R)	(\$0.36942) (R)
	Total:	\$1.02915	(I)
	California Natural Gas Climate Credit (per Household, annual payment occurring in October 2018 bill cycle, and thereafter in the April bill cycle)	(\$29.85)	
	<u>Public Purpose Program Surcharge:</u> Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2.	For Non-Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.35368	(I)
	<u>Transportation Charge:</u>	\$0.93438	\$1.49502
	Total:	\$1.28806	(I)
		\$1.84870	(I)

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)

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**Pacific Gas and  
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	34603-G
	Revised	Cal. P.U.C. Sheet No.	34560-G

**GAS SCHEDULE GS**  
**MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3, 4</sup>

**TERRITORY:** Schedule GS applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>			
	<u>Baseline</u>		<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.35368	(I)	\$0.35368	(I)
<u>Transportation Charge:</u>	\$0.93438		\$1.49502	
Total:	\$1.28806	(I)	\$1.84870	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in October 2018 bill cycle, and thereafter in the April bill cycle)	(\$29.85)			

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

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**Pacific Gas and  
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Cancelling	Revised	Cal. P.U.C. Sheet No.	34604-G
	Revised	Cal. P.U.C. Sheet No.	34561-G

**GAS SCHEDULE GSL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3, 4</sup>

**TERRITORY:** Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		<u>Per Therm</u>	
		<u>Baseline</u>	<u>Excess</u>
1.	For Qualifying CARE use:		
	<u>Procurement Charge:</u>	\$0.35368	(I)
	<u>Transportation Charge:</u>	\$0.93438	\$1.49502
	<u>CSI- Solar Thermal Exemption</u>	(\$0.00162)	(\$0.00162)
	<u>CARE Discount:</u>	(\$0.25729)	(R)
	Total:	\$1.02915	(I)
	California Natural Gas Climate Credit (per Household, annual payment occurring in October 2018 bill cycle, and thereafter in the April bill cycle)	(\$29.85)	

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

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San Francisco, California

Revised Cal. P.U.C. Sheet No. 34605-G  
Cancelling Revised Cal. P.U.C. Sheet No. 34318-G

**GAS SCHEDULE GSL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 2

RATES: (Cont'd.)

Public Purpose Program  
Surcharge:

(L)

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2. For Non-Qualifying CARE use:

Procurement Charge: \$0.35368 (I) \$0.35368 (I)

Transportation Charge: \$0.93438 \$1.49502

Total: \$1.28806 (I) \$1.84870 (I)

3. Discount (Per dwelling unit per day): \$0.20900

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(L)

(Continued)

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**Pacific Gas and  
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	34606-G
	Revised	Cal. P.U.C. Sheet No.	34562-G

**GAS SCHEDULE GT**  
**MOBILEHOME PARK SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>2,3</sup>

**TERRITORY:** Schedule GT applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>			
	<u>Baseline</u>		<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.35368	(I)	\$0.35368	(I)
<u>Transportation Charge:</u>	\$0.93438		\$1.49502	
Total:	\$1.28806	(I)	\$1.84870	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in October 2018 bill cycle, and thereafter in the April bill cycle)		(\$29.85)		

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

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Cancelling	Revised	Cal. P.U.C. Sheet No.	34607-G
	Revised	Cal. P.U.C. Sheet No.	34563-G

**GAS SCHEDULE GTL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3, 4</sup>

**TERRITORY:** Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

1. For Qualifying CARE Use:	<u>Baseline</u>		<u>Per Therm</u>	
			<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.35368	(I)	\$0.35368	(I)
<u>Transportation Charge:</u>	\$0.93438		\$1.49502	
<u>CSI- Solar Thermal Exemption</u>	(\$0.00162)		(\$0.00162)	
<u>CARE Discount:</u>	(\$0.25729)	(R)	(\$0.36942)	(R)
Total:	\$1.02915	(I)	\$1.47766	(I)
California Natural Gas Climate Credit (per Household, annual payment occurring in October 2018 bill cycle, and thereafter in the April bill cycle)		(\$29.85)		

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).

<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

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Cancelling	Revised	Cal. P.U.C. Sheet No.	34608-G
	Revised	Cal. P.U.C. Sheet No.	34326-G

**GAS SCHEDULE GTL**  
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES: (Cont'd.)	<u>Public Purpose Program Surcharge</u>				(L)
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.					
2.	For Non-Qualifying CARE Use:	<u>Baseline</u>	<u>Per Therm</u>	<u>Excess</u>	
	<u>Procurement Charge:</u>	\$0.35368	(I)	\$0.35368	(I)
	<u>Transportation Charge:</u>	\$0.93438		\$1.49502	
	Total:	\$1.28806	(I)	\$1.84870	(I)
3.	<u>Discount (Per installed space per day):</u>	\$0.48200			(L)

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**Pacific Gas and  
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San Francisco, California

Cancelling	Revised	Cal. P.U.C. Sheet No.	34610-G
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Sheet 2

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Center for Biological Diversity	Linde	TerraVerde Renewable Partners
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City of San Jose	Los Angeles Dept of Water & Power	TransCanada
Clean Power Research	MRW & Associates	Troutman Sanders LLP
Coast Economic Consulting	Manatt Phelps Phillips	Utility Cost Management
Commercial Energy	Marin Energy Authority	Utility Power Solutions
County of Tehama - Department of Public Works	McKenzie & Associates	Utility Specialists
Crossborder Energy	Modesto Irrigation District	Verizon
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